

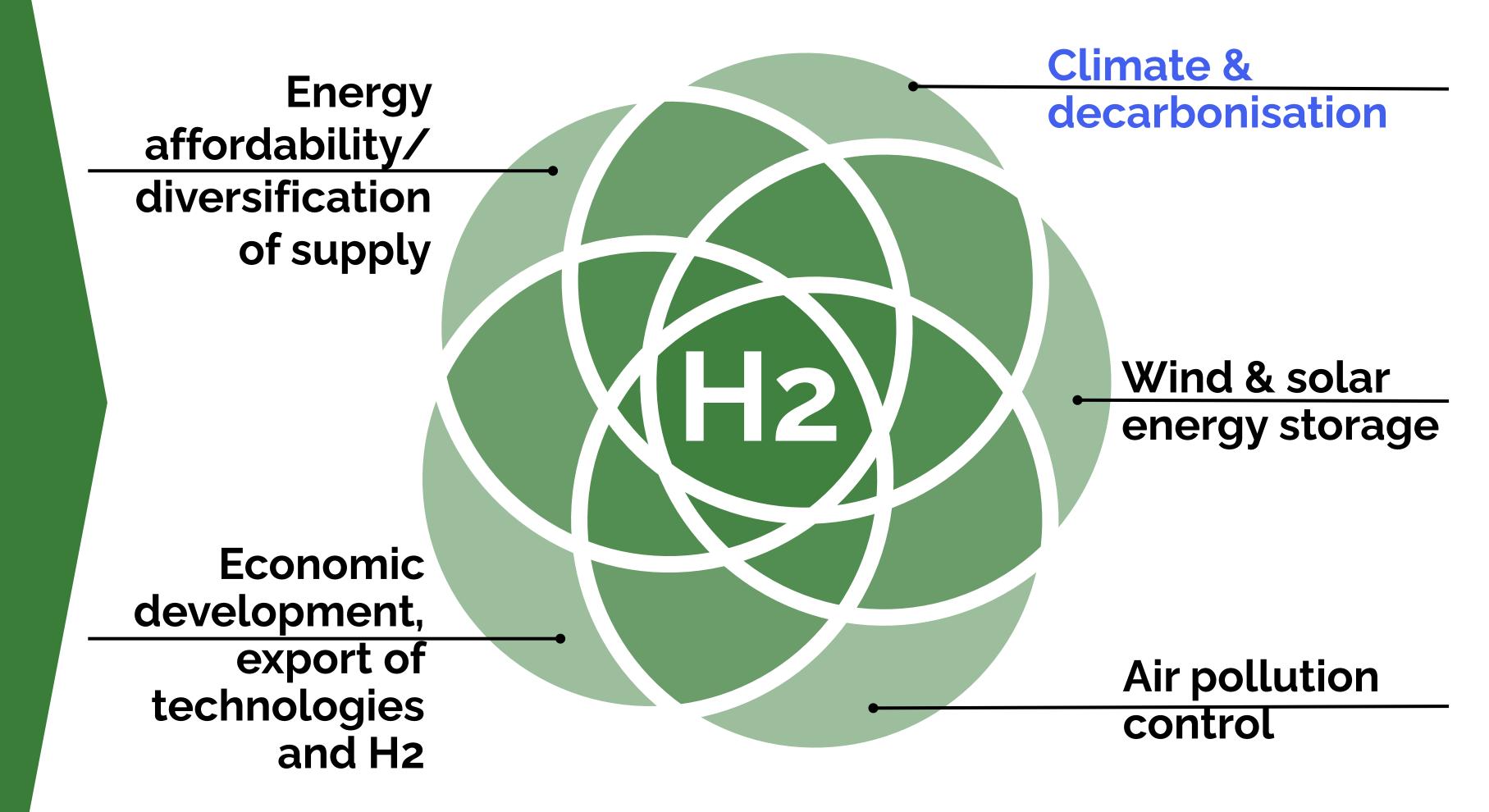
24 March 2021

Hydrogen Development in Russia:

Energy & climate policy framework, forthcoming hydrogen master-plan, key milestones and stakeholders

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Russian climate policy:

focus on maintaining of achieved GHG emission reduction level

-30% by 2030

National Determined Contribution of Russia (including LULUCF compared to 1990)

-50%

GHG emissions level already achieved in 2017 (including LULUCF compared to 1990)

Most likely, long-term emission goals (by 2030 & 50) could be achieved without active efforts

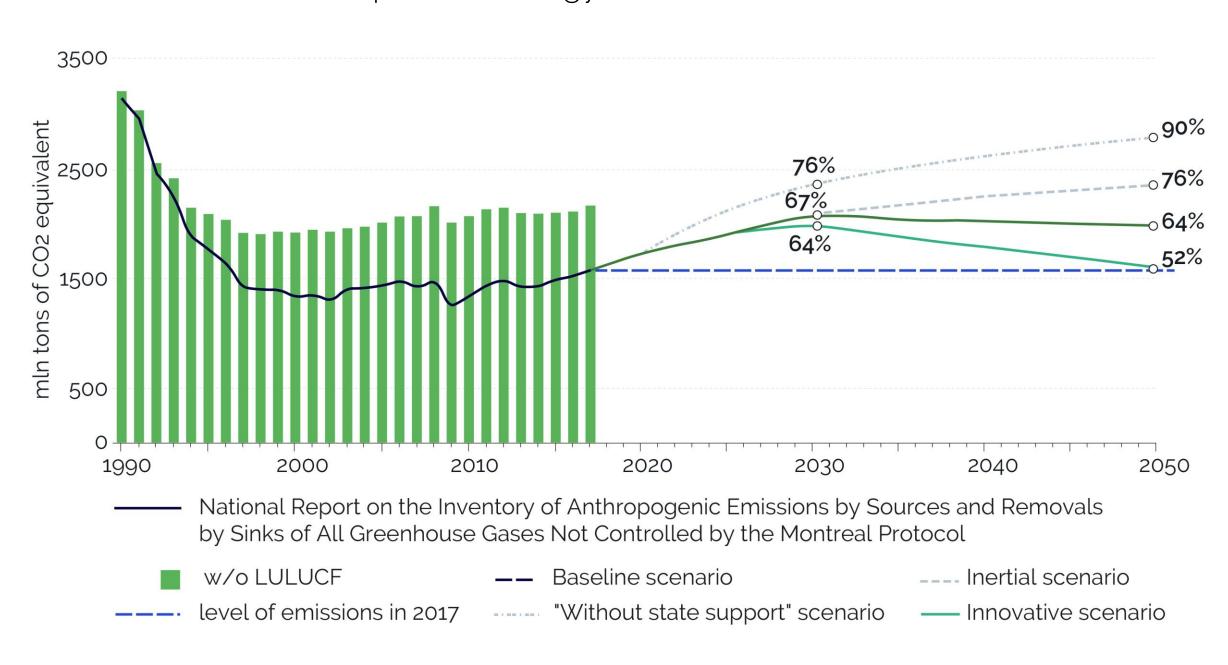
Energy efficiency improvement is considered as the main tool of GHG emissions management

Carbon pricing is not considered in strategy so far

Significant changes in energy mix (and hydrogen) are not in the agenda

Anthropogenic GHG emissions targets in Russia are planned at the same level by 2050 as in 2017 (best case)

Antropogenic GHG emissions (including and excluding LULUCF) in Russia from 1990 until 2017 (current data) and from 2017 until 2050 (outlook according to the Low Carbon Development Strategy draft).



Source: SKOLKOVO Energy Centre analysis

The EU's CBAM initiative could incentivize Russian exporters of metals, chemicals, paper, oil and gas to reduce their carbon footprint





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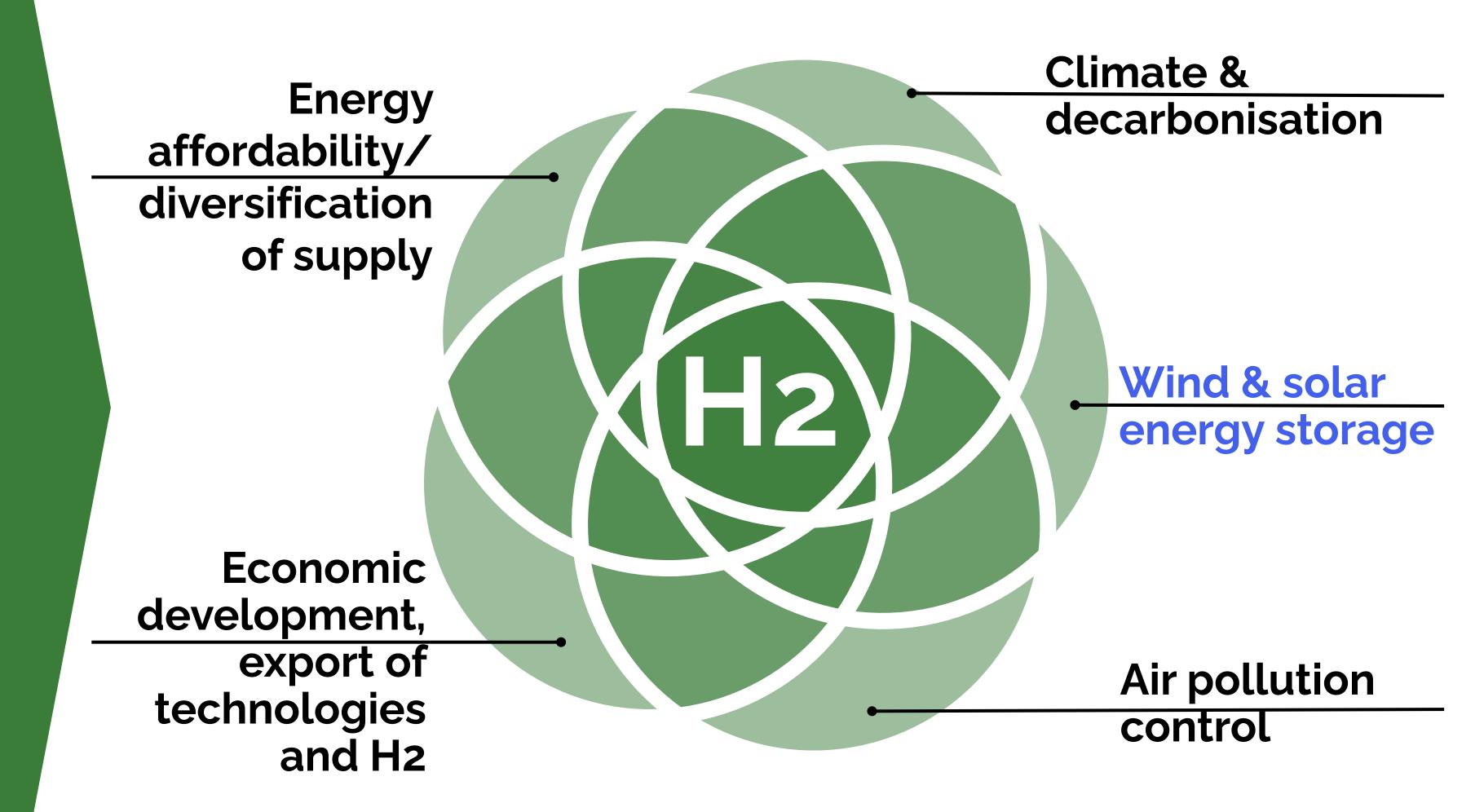
04 March 2020 - 01 April 2020

FEEDBACK: CLOSED

Summary

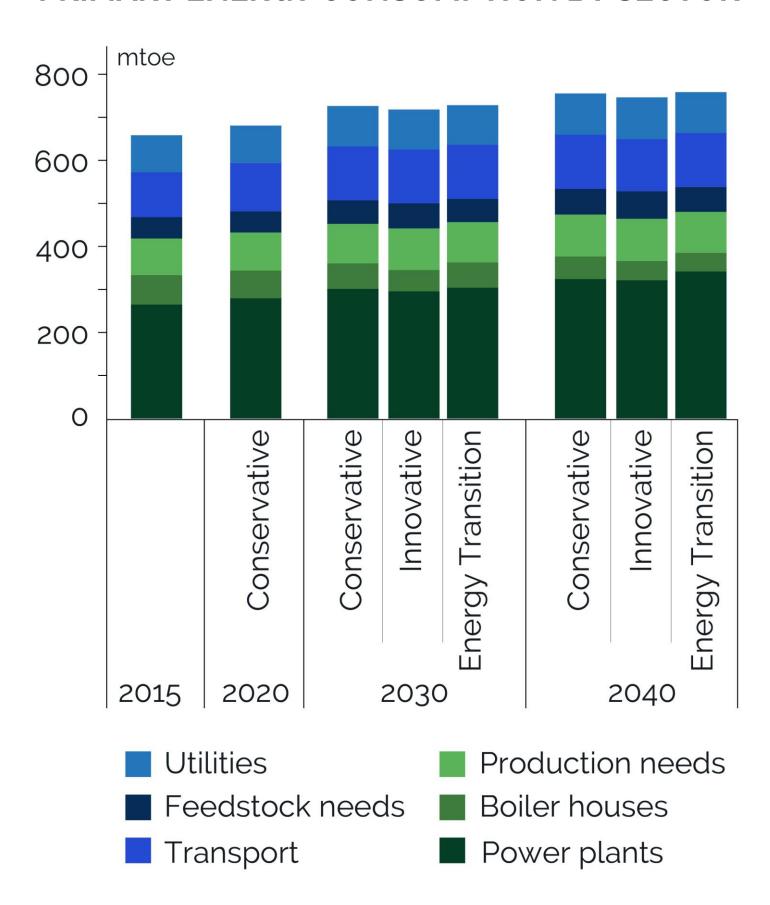
Europe's efforts to go climate-neutral by 2050 could be undermined by lack of ambition by our international partners. This would mean a risk of carbon leakage. This occurs when companies transfer production to countries that are less strict about emissions. In such case global emissions would not be reduced.

This new mechanism would counteract this risk by putting a carbon price on imports of certain goods from outside the EU.

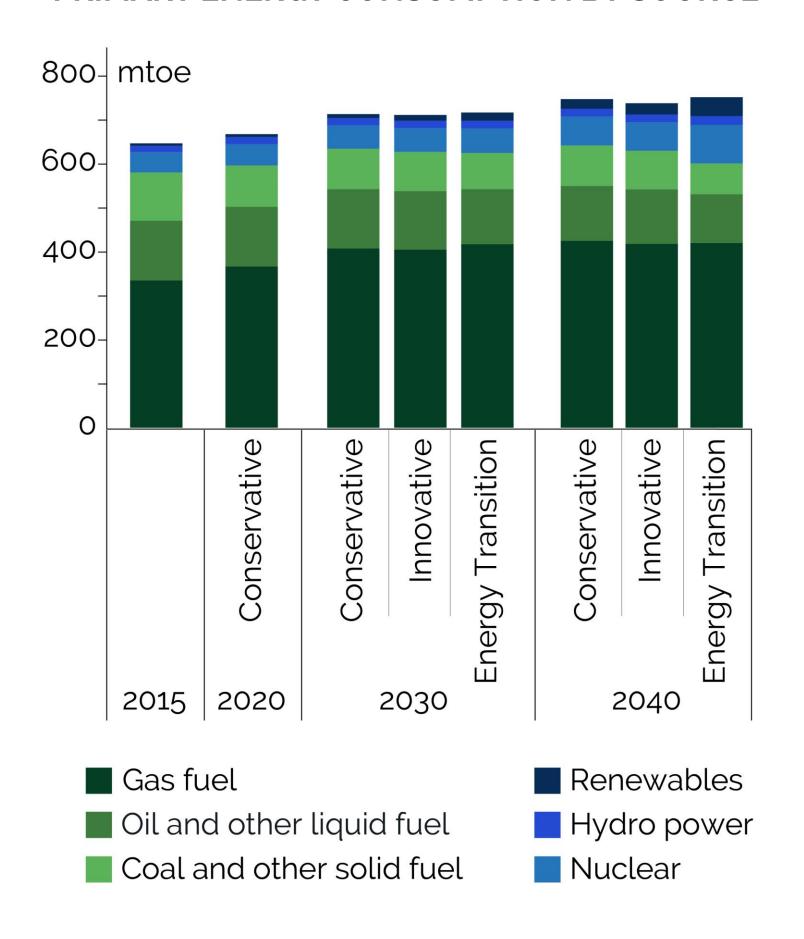


Primary energy consumption and energy mix unlikely to change significantly before 2040

PRIMARY ENERGY CONSUMPTION BY SECTOR



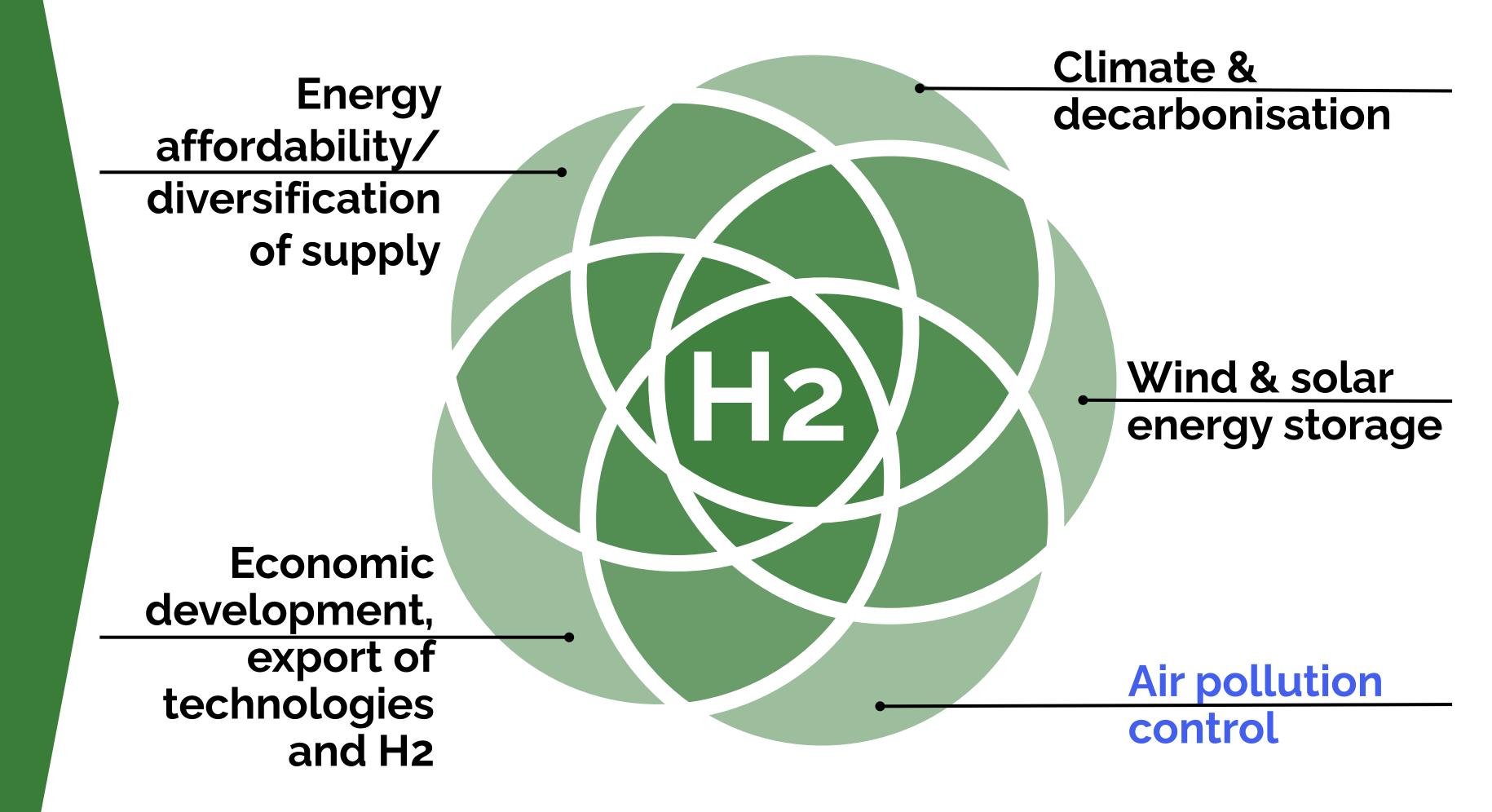
PRIMARY ENERGY CONSUMPTION BY SOURCE



Natural gas remains the main energy source – and the most affordable one

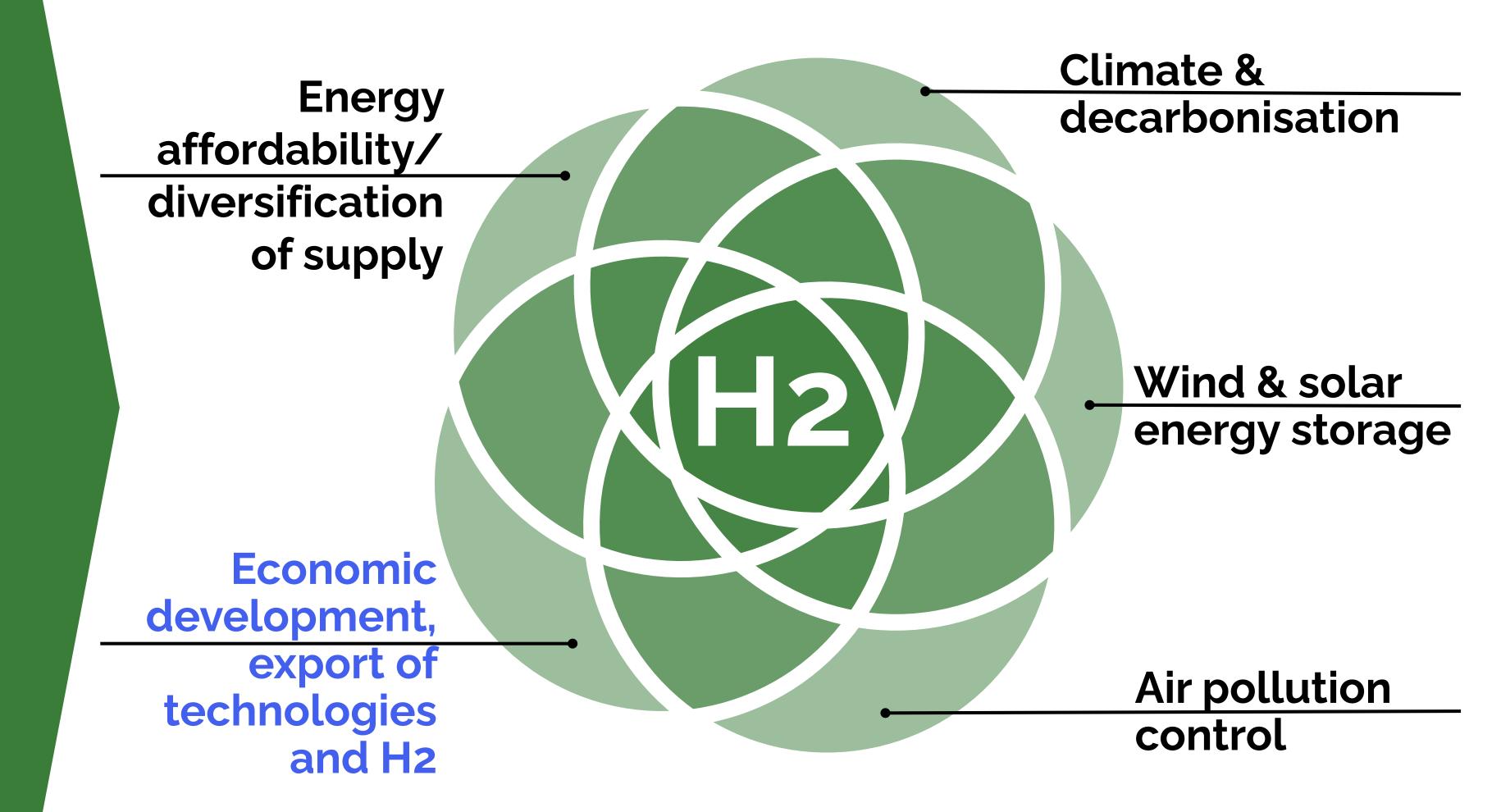
Wind & solar electricity will stand for 2-2,5% in electricity mix by 2035 – no incentives for storage

Source: ERIRAS-SKOLKOVO Energy Outlook (2019)



Potential domestic market: FCEV for public transport potential major cities





Energy Strategy-2035:

focus on energy exports increase (especially to Asian Pacific markets) - by 15-46% by 2035 from the level of 2018

Hydrogen export goals:

0,2 Mt by 2024

2 Mt by 2035

(=0,7% of total Russian energy exports)

(H2 'origin' is not mentioned, as well as domestic H2 market KPIs)

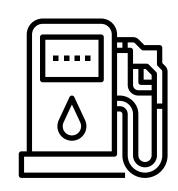


+20-86% coal export growth (planned)



+47-98%

natural gas + LNG export growth (planned)



+80-110%

gasoline + diesel export growth (planned)

+85%

growth in Asia-Pacific market share of total Russian energy exports (planned)

Source: Energy Strategy of Russia (adopted in June 2020)

Future hydrogen production sites in Russia: past & ongoing studies



Yamal – blue hydrogen (2021)

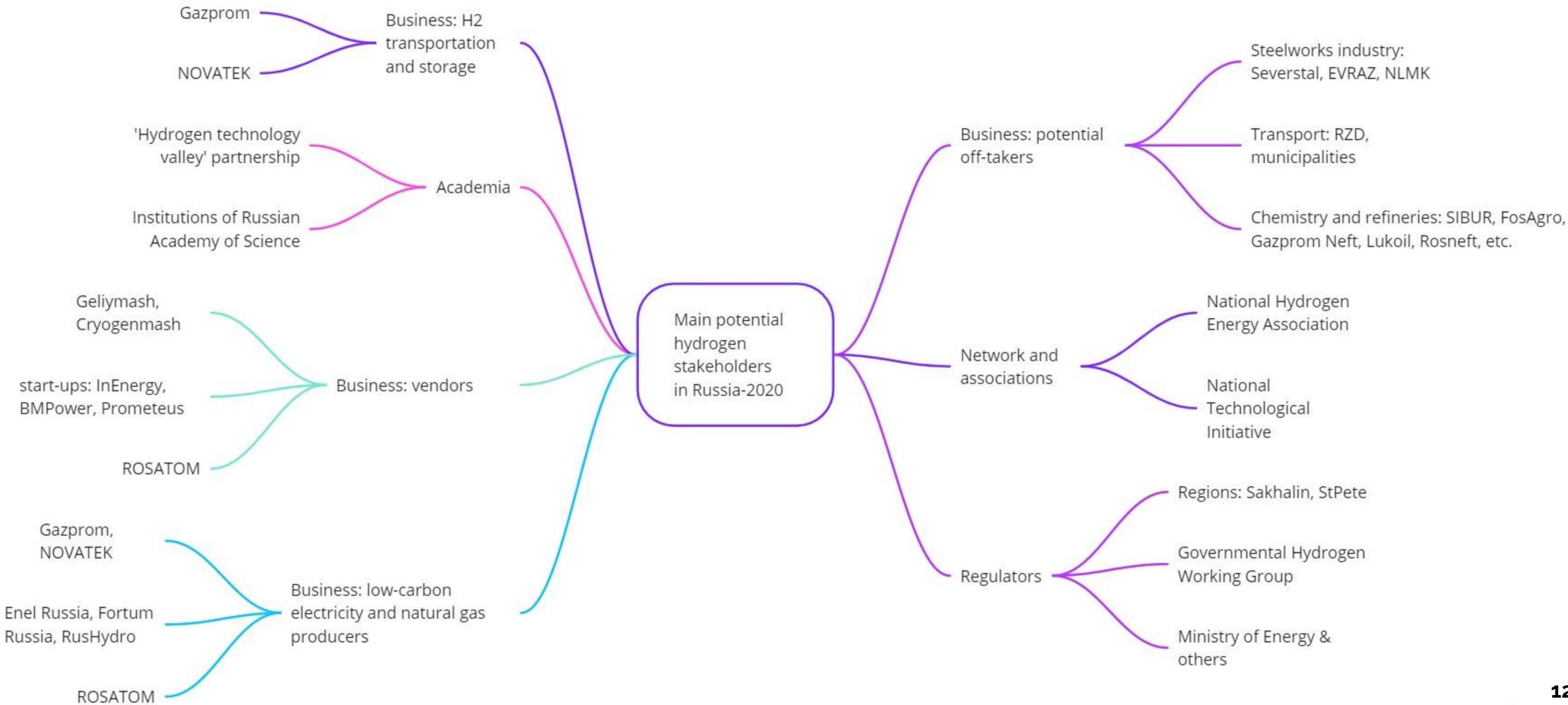
Murmansk – yellow and green hydrogen (2020-2021) Magadan – green hydrogen (2015)

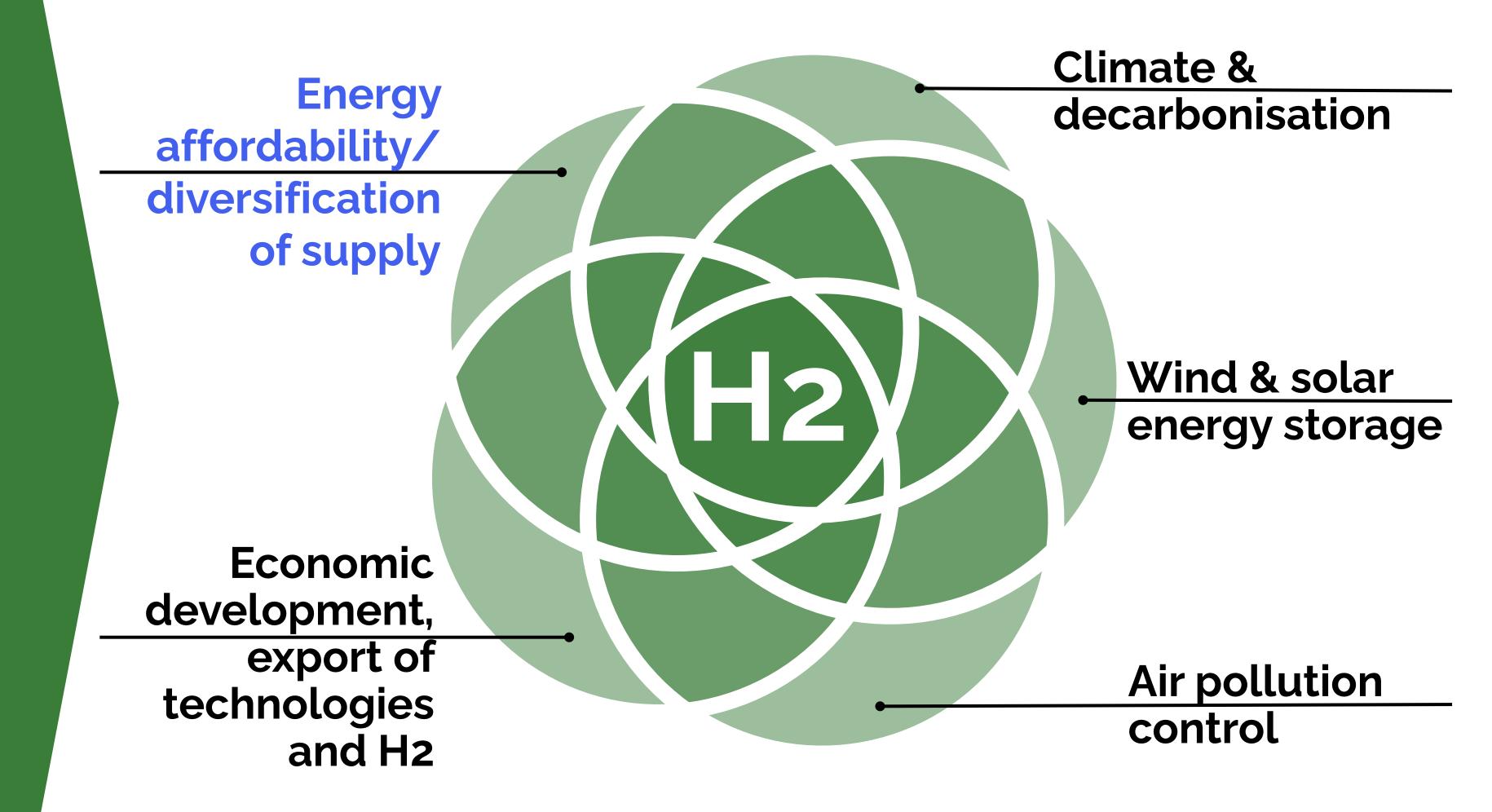
H2

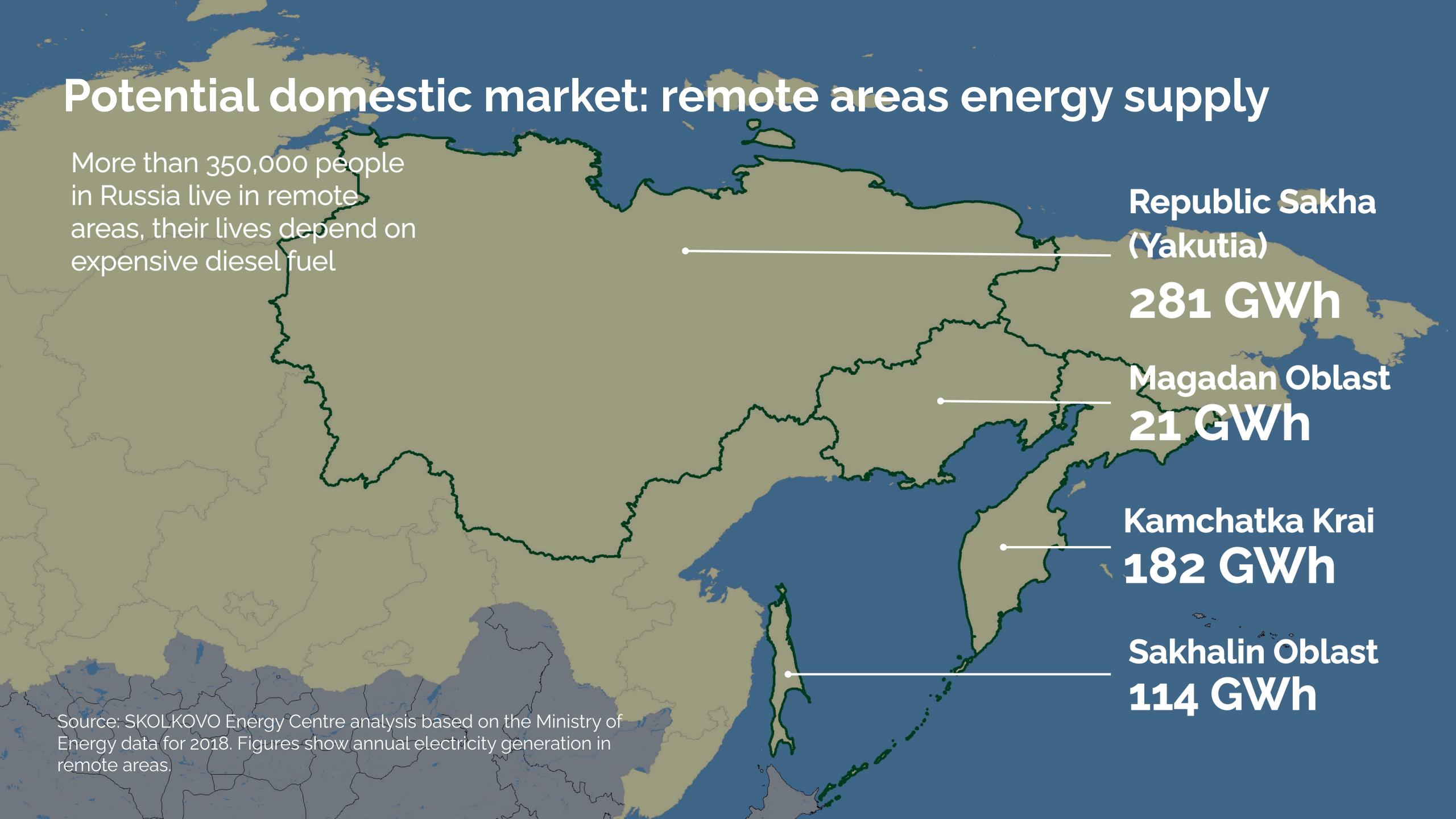
H2

Sakhalin – blue hydrogen (2020-2021)

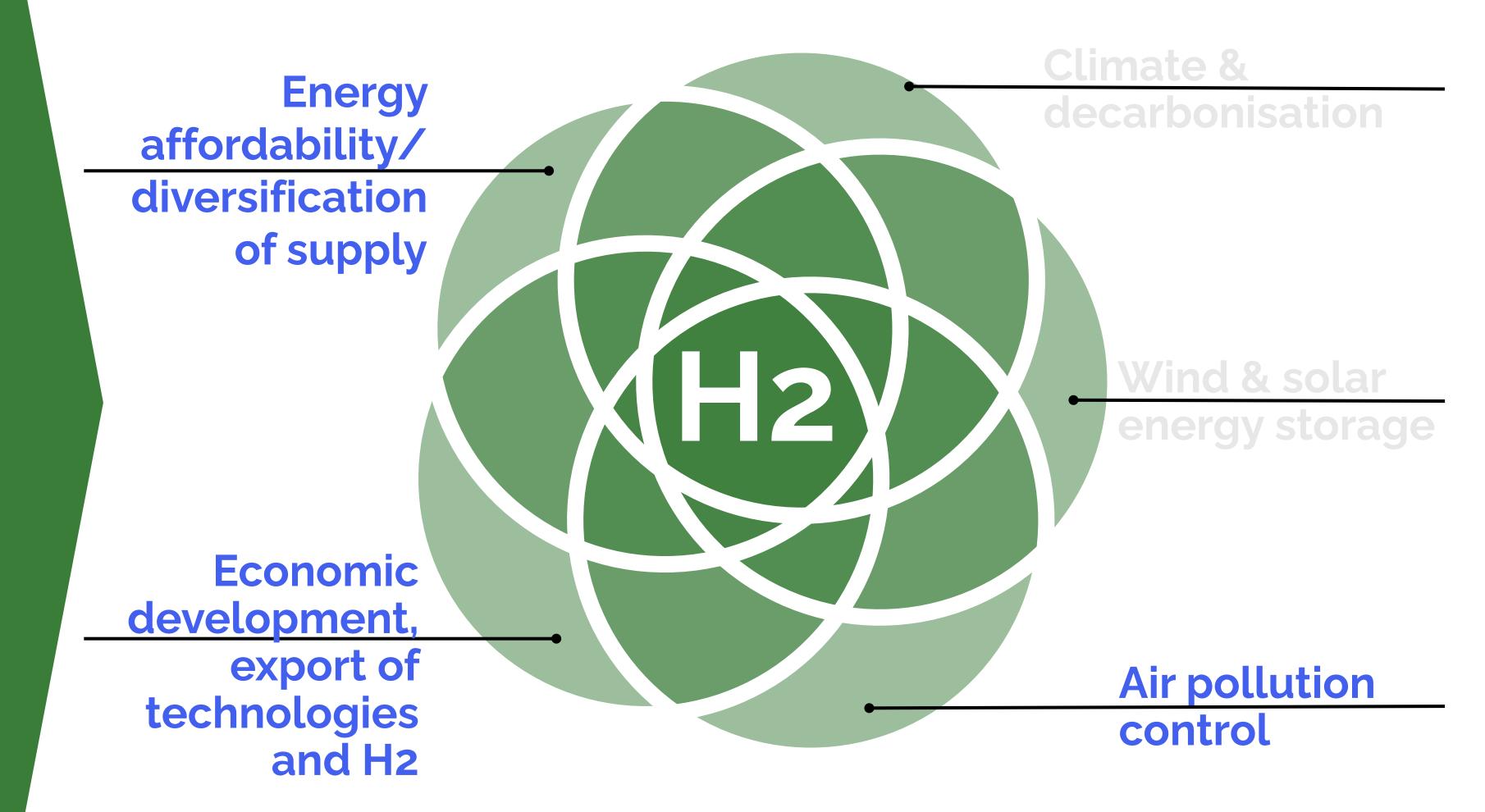
Russian academia and industry stakeholders could bring added value to H2 strategy towards economy growth







Only three incentives for hydrogen are in place in Russia

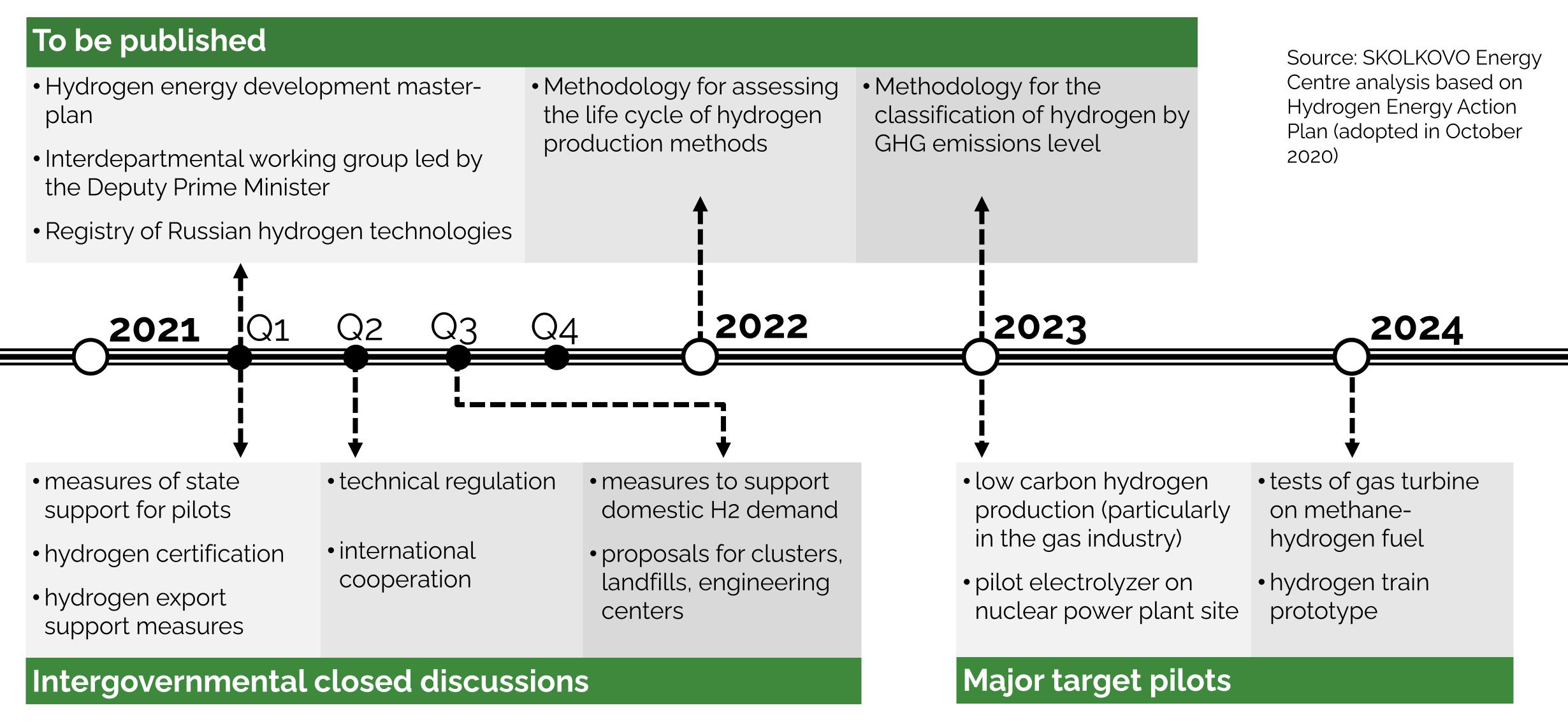


Questions for forthcoming H2 strategy



- Hydrogen export goals: how to make exportoriented projects feasible, if domestic H2 demand is limited up to zero?
- National CO2 pricing is this necessary to boost domestic hydrogen demand?
- Air pollution standards will tightening them help the FCEV deployment and how will it affect outdated car owners?
- 'Local content' requirements for imported technologies: reaching hydrogen export goals VS boosting Russian-based vendors
- Japan, Korea Rep., China declared carbon neutrality targets - does Russia's energy export strategy take this into account? Can hydrogen export serve as response to this threat and how to ensure its global competitiveness?

H2 action plan: milestones



Thank you! Any questions?

